

AFRICAN CONTINENT

ALGERIA

- * Skikda Refinery (Sonatrach), 16,50 million tonne/year
- * Adrar Refinery (CNPC, Sonatrach), 0.600 million tonne/year
- * Algiers Refinery (Sonatrach), 3.645 million tonne/year
- * Arzew Refinery (Sonatrach), 3.750 million tonne/year
- * Hassi Messaoud Refinery (Sonatrach), 0.120 million tonne/year

ANGOLA

- * Cabinda Refinery (Chevron Corporation), 16,000 bbl/d (2,500 m³/d)
- * Luanda Refinery (Sonangol), 56,000 bbl/d (8,900 m³/d)

CAMEROON

- * Limbé Refinery (Sonara), 42,600 bbl/d (6,770 m³/d)

CHAD

- * N'Djamena Refinery (Société de Raffinage de N'Djamena), 20,000 bbl/d (3,200 m³/d)

CONGO

- * Pointe Noire Refinery (CORAF), 21,000 bbl/d (3,300 m³/d)

CONGO, DEMOCRATIC REPUBLIC

- * Muanda Refinery (SOCIR), 15,000 bbl/d (2,400 m³/d) (not in working order since 2000)

EGYPT

- * Alexandria Ameriya Refinery (EGPC), 81,000 bbl/d (12,900 m³/d)
- * Alexandria El Mex Refinery (EGPC), 117,000 bbl/d (18,600 m³/d)
- * Alexandria MIDOR Refinery (EGPC), 100,000 bbl/d (16,000 m³/d)
- * Asyut Refinery (EGPC), 47,000 bbl/d (7,500 m³/d)
- * Cairo Mostorod Refinery (EGPC), 142,000 bbl/d (22,600 m³/d)
- * El Nasr Refinery (EGPC), 132,000 bbl/d (21,000 m³/d)
- * El Suez Refinery (EGPC), 70,000 bbl/d (11,000 m³/d)
- * Tanta Refinery (EGPC), 35,000 bbl/d (5,600 m³/d)
- * Wadi Feran Refinery (EGPC), 8,550 bbl/d (1,359 m³/d)
- * BASHANDYOIL fossil crude oil refinery, 300,000 barrels per day, at El Sokna, Suez (under construction)

ERITREA

- * Assab Refinery (Assab Refinery), 17,500 bbl/d (2,780 m³/d)

GABON

- * Port Gentil Refinery (Sogara), 25,000 bbl/d (4,000 m³/d)

GHANA

- * Tema Oil Refinery (TOR) 45,000 bbl/d (7,200 m³/d)

IVORY COAST

- * Abidjan Refinery (SIR), 68,000 bbl/d (10,800 m³/d)
- * Abidjan Bitumen Refinery (SMBCI), 10,000 bbl/d (1,600 m³/d)

KENYA

- * Mombasa Refinery, Kenya Petroleum Refinery Limited (KPRL), 70,000 bbl/d (11,000 m³/d)

LIBYA

- * Zawiya Refinery (NOC), 120,000 bbl/d (19,000 m³/d)
- * Ra's Lanuf Refinery (NOC), 220,000 bbl/d (35,000 m³/d)
- * El-Brega Refinery (NOC), 10,000 bbl/d (1,600 m³/d)
- * Sarir Refinery (AGOC), 10,000 bbl/d (1,600 m³/d)
- * Tobruk Refinery (AGOC), 20,000 bbl/d (3,200 m³/d)

MADAGASCAR

- * Tomasina Refinery (Galana), 12,000 bbl/d (1,900 m³/d) destroyed in Cyclone Geralda 1994

MAURITANIA

- * Nouadhibou Refinery (SOMIR), 10,000 bbl/d (1,600 m³/d)

MOROCCO

- * Mohammedia Refinery (SAMIR), 127,000 bbl/d (20,200 m³/d)
- * Sidi Kacem (SAMIR), 50,000 bbl/d (7,900 m³/d) - closed

NIGER

- * Zinder Refinery (Société de Raffinage de Zinder), 20,000 bbl/d (3,200 m³/d)

NIGERIA

- * Kaduna Refinery (NNPC), 110,000 bbl/d (17,000 m³/d)
- * Port Harcourt Refinery (NNPC), 210,000 bbl/d (33,000 m³/d)
- * Warri Refinery (NNPC), 125,000 bbl/d (19,900 m³/d)
- * Dangote Refinery (Dangote Group), 650,000 bbl/d (103,000 m³/d) - (Under Construction)
- * Azikel Refinery (Azikel Petroleum), 12,000 bbl/d (1,900 m³/d) - (Under Construction)
- * Ogbale Refinery (Niger Delta Petroleum Resources Ltd.), 11,000 bbl/d (1,700 m³/d)

SENEGAL

- * Dakar Refinery (SAR), 27,000 bbl/d (4,300 m³/d)

SOUTH AFRICA

- * Cape Town Refinery (Chevref) (Chevron South Africa), 100,000 bbl/d (16,000 m³/d)
- * Engen Refinery (Enref) (Petronas), 135,000 bbl/d (21,500 m³/d)

- * Sapref Refinery (a joint venture of Royal Dutch Shell and BP) (Sapref), 180,000 bbl/d (29,000 m³/d)
- * Sasol Refinery (Secunda CTL) (Sasol), 150,000 bbl/d (24,000 m³/d) (crude equivalent)
- * Natref Refinery (a joint venture between Sasol and Total South Africa), 108,000 bbl/d (17,200 m³/d)
- * Mossel Bay GTL Refinery (PetroSA), 45,000 bbl/d (7,200 m³/d)

SUDAN

- * El-Obeid Refinery (El Obeid Refinery Co), 15,000 bbl/d (2,400 m³/d)
- * Khartoum Refinery (Sudan Khartoum Refinery Company), 100,000 bbl/d (16,000 m³/d)
- * Port Sudan Refinery (Port Sudan Petroleum Refinery Limited), 21,700 bbl/d (3,450 m³/d) (decommissioned)

TANZANIA

- * Dar es Salaam Refinery (TIPER), 17,000 bbl/d (2,700 m³/d)

TUNISIA

- * Bizerte Refinery (STIR), 34,000 bbl/d (5,400 m³/d)

UGANDA

- * Uganda Oil Refinery 60,000 bbl/d (9,500 m³/d) (under construction)

ZAMBIA

- * Ndola Refinery (Indeni), 34,000 bbl/d (5,400 m³/d)
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ASIAN CONTINENT

BAHRAIN

- * Bahrain Petroleum Company (BAPCO), 260,000 barrels per day

BANGLADESH

- * Eastern Refinery (BPC) 33,000 bbl/d (5,200 m³/d)
- * Petromax Refinery 2,500 bbl/d (400 m³/d)
- * Super Petrochemical (Pvt.) Limited 3,000 bbl/d (480 m³/d)

CHINA

- * Fushun Petrochemical Refinery (CNPC), 160,000 bbl/d (25,000 m³/d)
- * SINOPEC Anqing Company Refinery, (110000 bbl/day)
- * SINOPEC Beijing Yanshan Company Refinery, (165000 bbl/day)
- * CNCP (PetroChina) Lanzhou Refiner, (112000 bbl/day)
- * SINOPEC CPCC Guangzhou Branch Refinery, (150000 bbl/day)
- * SINOPEC Maoming Company Refinery, (265000 bbl/day)
- * SINOPEC Beihai Company Refinery, (12000 bbl/day)
- * SINOPEC Cangzhou Company Refinery, (70000 bbl/day)
- * CNCP (PetroChina) Daqing Petrochemical Refinery, (122000 bbl/day)
- * SINOPEC Luoyang Company, (100000 bbl/day)
- * SINOPEC Jingmen Company, (100000 bbl/day)
- * SINOPEC Wuhan Company Refinery, (80000 bbl/day)
- * SINOPEC CPCC Changling Company Refinery, (100000 bbl/day)
- * SINOPEC Jinling Company Refinery, (265000 bbl/day)
- * SINOPEC Jiujiang Company Refinery, (98000 bbl/day)
- * CNCP (PetroChina) Jilin Chemical Refinery, (115000 bbl/day)
- * CNCP (PetroChina) Dalian Petrochemical Refinery, (144000 bbl/day)
- * CNCP (PetroChina) Fushun Petrochemical Refinery, (186000 bbl/day)
- * CNCP (PetroChina) Jinxi Refinery, (112000 bbl/day)
- * CNCP (PetroChina) Jinzhou Petrochemical Refinery, (112000 bbl/day)
- * WEPEC Dalain Refinery, (200000 bbl/day)
- * SINOPEC Jinan Company, (21000 bbl/day)
- * SINOPEC Qilu Company Refinery, (195000 bbl/day)
- * SINOPEC Shanghai Gaoqiao Oil Refinery, (220000 bbl/day)
- * SINOPEC Tianjin Company Refinery, (100000 bbl/day)
- * CNCP (PetroChina) Dushanzi Refinery, (120000 bbl/day)

- * CNCP (PetroChina) Ürümqi Petrochemical, (101000 bbl/day)
- * SINOPEC Zhenhai Refinery, (345000 bbl/day)

INDIA

STATE OF ASSAM

- * Bongaigaon Refinery (IOC), Bongaigaon (2.35 MMTPA)
- * Digboi Refinery (IOC), Upper Assam, India's Oldest Refinery, (0.62 MMTPA)
- * Guwahati Refinery (IOC), Noonmati, Guwahati, (1.0 MMTPA)
- * Numaligarh Refinery (NRL), Golaghat District, (3.0 MMTPA)

STATE OF BIHAR

- * Barauni Refinery (IOC), near Patna, (6.0 MMTPA)

STATE OF GUJARAT

- * Essar Refinery (Essar Oil), 406,000 bbl/d (64,500 m³/d)
- * Gujarat Refinery (IOCL), Vadodara
- * Jamnagar Refinery Reliance Industries, Jamnagar, 1,240,000 bbl/d (197,000 m³/d)

STATE OF HARYANA

- * Panipat Refinery, (15 MMTPA)

STATE OF KARNATAKA

- * Mangalore Refinery (MRPL), 199,000 bbl/d (31,600 m³/d)

STATE OF MADHYA PRADESH

- * Bina (Bharat Oman Refinery Ltd.), 116,000 bbl/d (18,400 m³/d)

STATE OF PUNJAB

- * Guru Gobind Singh Refinery, Bathinda with capacity of (11.2 MMTPA), Currently owned by HREL

STATE OF WEST BENGAL

- * Haldia Refinery (IOC), 116,000 bbl/d (18,400 m³/d)

STATE OF ODISHA

- * Paradip Refinery (IOC), 303,000 bbl/d (48,200 m³/d)

STATE OF UTTAR PRADESH

- * Mathura Refinery (IOC), 156,000 bbl/d (24,800 m³/d)

STATE OF MAHARASHTRA

- * Mumbai Refinery (HPCL), 107,000 bbl/d (17,000 m³/d)
- * Mumbai Refinery Mahaul (BPCL), 135,000 bbl/d (21,500 m³/d)

STATE OF ANDHRA PRADESH

- * Visakhapatnam Refinery (HPCL), 150,000 bbl/d (24,000 m³/d)
- * Tatipaka Refinery (ONGC), 1,600 bbl/d (250 m³/d)

- * Yanam Refinery, Reliance Industries Yanam, puduchery
- * Amalapuram Refinery, Cairn Energy Amalapuram

STATE OF KERALA

- * Kochi Refinery (BPCL), 310,000 bbl/d (49,000 m³/d)

STATE OF TAMIL NADU

- * Manali Refinery (CPCL), Chennai 185,000 bbl/d (29,400 m³/d)
- * Cuddalore Refinery (NOCL), 125,000 bbl/d (19,900 m³/d)
- * Nagapattnam Refinery (CPCL), 20,000 bbl/d (3,200 m³/d)

STATE OF JHARKHAND

- * Tata TISCO Oil Refinery, Jamshedpur

INDONESIA

- * Plaju (Musi) Refinery (Pertamina), 135,200 bbl/d (21,500 m³/d)
- * Balongan Refinery (Pertamina), 125,000 bbl/d (19,900 m³/d)
- * Dumai Refinery (Pertamina), 120,000 bbl/d (19,000 m³/d)
- * Cilacap Refinery (Pertamina), 348,000 bbl/d (55,300 m³/d)
- * Balikpapan Refinery (Pertamina), 260,000 bbl/d (41,000 m³/d)
- * Sungai Pakning Refinery (Pertamina), 50,000 bbl/d (7,900 m³/d)
- * Pangkalan Brandan Refinery (not active) (Pertamina), 5,000 bbl/d (790 m³/d)
- * Cepu Refinery (Pusdiklat Migas Cepu), 3,800 bbl/d (600 m³/d)
- * Kasim Refinery (Pertamina), 10,000 bbl/d (1,600 m³/d)

IRAN

- * Abadan Refinery (NIODC), 450,000 bbl/d (72,000 m³/d)
- * Arvand Oil Refinery (private), 120,000 bbl/d (19,000 m³/d)
- * Arak Refinery (NIODC), 250,000 bbl/d (40,000 m³/d)
- * Tehran Refinery (NIODC), 225,000 bbl/d (35,800 m³/d)
- * Isfahan Refinery (NIODC), 375,000 bbl/d (59,600 m³/d)
- * Tabriz Refinery (NIODC), 112,000 bbl/d (17,800 m³/d)
- * Shiraz Refinery (NIODC), 40,000 bbl/d (6,400 m³/d)
- * Lavan Refinery (NIODC), 60,000 bbl/d (9,500 m³/d)
- * Persian Gulf Star Oil Refinery (NIODC), 360,000 bbl/d (57,000 m³/d)
- * Kermanshah Refinery (NIODC), 25,000 bbl/d (4,000 m³/d)
- * Bandar Abbas Refinery (NIODC), 350,000 bbl/d (56,000 m³/d)
- * Pars Refinery (NIODC), 150,000 bbl/d (24,000 m³/d) (under construction)
- * Anahita Refinery (NIODC), 150,000 bbl/d (24,000 m³/d) (under construction)

- * Bahman Geno Refinery (NIODC), 150,000 bbl/d (24,000 m³/d) (under construction)

IRAQ

- * Basrah Refinery (INOC), 210,000 bbl/d (33,000 m³/d)
- * Daurah Refinery (INOC), 180,000 bbl/d (29,000 m³/d)
- * Kirkuk Refinery (INOC), 170,000 bbl/d (27,000 m³/d)
- * Baiji Salahedden Refinery (INOC), 70,000 bbl/d (11,000 m³/d)
- * Baiji North Refinery (INOC), 150,000 bbl/d (24,000 m³/d)
- * Khanaqin/Alwand Refinery (INOC), 10,500 bbl/d (1,670 m³/d)
- * Samawah Refinery (INOC), 27,000 bbl/d (4,300 m³/d)
- * Haditha Refinery (INOC), 14,000 bbl/d (2,200 m³/d)
- * Muftiah Refinery (INOC), 4,500 bbl/d (720 m³/d)
- * Gaiyarah Refinery (INOC), 4,000 bbl/d (640 m³/d)
- * Erbil Refinery (KAR Group), 100,000 bbl/d (16,000 m³/d)
- * Mirsan Refinery (MIRC Group), 150,000 bbl/d (24,000 m³/d)

ISRAEL

- * Ashdod Refinery (Paz Oil Company), 108,000 bbl/d (17,200 m³/d)
- * Haifa Refinery (Oil Refineries Ltd. (BAZAN)), 197,000 bbl/d (31,300 m³/d)

JAPAN

- * (Chiba Refinery) (Cosmo Oil), 240,000 bbl/d (38,000 m³/d)
- * Yokkaichi Refinery (Cosmo Oil), 175,000 bbl/d (27,800 m³/d)
- * Sakai Refinery (Cosmo Oil) (Cosmo Oil), 80,000 bbl/d (13,000 m³/d)
- * Sakaide Refinery (Cosmo Oil), 140,000 bbl/d (22,000 m³/d)
- * Muroran Refinery (Nippon Oil Corporation (NOC)), 180,000 bbl/d (29,000 m³/d)
- * Sendai Refinery (Nippon Oil Corporation (NOC)), 145,000 bbl/d (23,100 m³/d)
- * Negishi Yokohama Refinery (Nippon Oil Corporation (NOC)), 340,000 bbl/d (54,000 m³/d)
- * Osaka Refinery (Nippon Oil Corporation (NOC)), 115,000 bbl/d (18,300 m³/d)
- * Mizushima Refinery (Nippon Oil Corporation (NOC)), 250,000 bbl/d (40,000 m³/d)
- * Marifu Refinery (Nippon Oil Corporation (NOC)), 127,000 bbl/d (20,200 m³/d)
- * Toyama Refinery (Nihonkai Oil Nippon Oil Corporation (NOC)), 60,000 bbl/d (9,500 m³/d)
- * Kubiki Refinery (Teikoku Oil), 4,410 bbl/d (701 m³/d)
- * Chiba Refinery (Kyokuto) (Kyokuto Petroleum/ExxonMobil), 175,000 bbl/d (27,800 m³/d)
- * Kawasaki Refinery (TonenGeneral Sekiyu/ExxonMobil), 335,000 bbl/d (53,300 m³/d)
- * Wakayama Refinery (TonenGeneral Sekiyu/ExxonMobil), 170,000 bbl/d (27,000 m³/d)
- * Sakai Refinery (TonenGeneral) (TonenGeneral Sekiyu/ExxonMobil), 156,000 bbl/d (24,800 m³/d)

- * Nishihara Refinery (Nansei sekuyu/Petrobras), 100,000 bbl/d (16,000 m³/d)
- * Keihin Refinery (Toa Oil/Royal Dutch Shell), 185,000 bbl/d (29,400 m³/d)
- * Showa Yokkaichi Refinery (Showa Yokkaichi/Royal Dutch Shell), 210,000 bbl/d (33,000 m³/d)
- * Yamaguchi Refinery (Seibu Oil/Royal Dutch Shell), 120,000 bbl/d (19,000 m³/d)
- * Sodegaura Refinery (Fuji Oil Company), 192,000 bbl/d (30,500 m³/d)
- * Kashima Refinery (Kashima Oil Company/Japan Energy), 210,000 bbl/d (33,000 m³/d)
- * Mizushima Refinery (Japan Energy) (Japan Energy), 205,200 bbl/d (32,620 m³/d)
- * Shikoku Refinery (Taiyo Oil), Taiyo Oil 120,000 bbl/d (19,000 m³/d)
- * Ohita Refinery (Kysuyu Oil), Kysuyu Oil 160,000 bbl/d (25,000 m³/d)
- * Hokkaido Refinery (Idemitsu Kosan), 140,000 bbl/d (22,000 m³/d)
- * Chiba Refinery (Idemitsu) (Idemitsu Kosan), 220,000 bbl/d (35,000 m³/d)
- * Aichi Refinery (Idemitsu Kosan), 160,000 bbl/d (25,000 m³/d)
- * Tokuyama Refinery (Idemitsu Kosan), 120,000 bbl/d (19,000 m³/d)

JORDAN

- * Jordan Refinery, Zarqa, Az Zarqa (Jordan Petroleum Refinery Company), 90,000 bbl/d (14,000 m³/d)

KAZAKHSTAN

- * Shymkent Refinery (PetroKazakhstan), 160,000 bbl/d (25,000 m³/d)
- * Pavlodar Refinery (KazMunayGas), 162,600 bbl/d (25,850 m³/d)
- * Atyrau Refinery (KazMunayGas), 104,400 bbl/d (16,600 m³/d)

KUWAIT

- * Mina Al-Ahmadi Refinery (KNPC), 470,000 bbl/d (75,000 m³/d)
- * Shuaiba Refinery (KNPC), 200,000 bbl/d (32,000 m³/d) - shut down in April 2017
- * Mina Abdullah Refinery (KNPC), 270,000 bbl/d (43,000 m³/d)
- * Al Zour Refinery, Kuwait National Petroleum Company (KNPC), 615,000 bbl/d

MALAYSIA

- * Melaka I Refinery (Petronas), 100,000 bbl/d (16,000 m³/d)
- * Melaka II Refinery (Petronas/Phillips 66), 170,000 bbl/d (27,000 m³/d)
- * Kertih Refinery (Petronas), 40,000 bbl/d (6,400 m³/d)
- * Hengyuan Port Dickson Refinery (Hengyuan Refining Company), 156,000 bbl/d (24,800 m³/d)
- * Petron Port Dickson Refinery (Petron), 88,000 bbl/d (14,000 m³/d)
- * Kemaman Bitumen Refinery (TIPCO), 30,000 bbl/d (4,800 m³/d)

MYANMAR

- * Thanlyin Refinery (Myanma Petrochemical Enterprise), 20,000 bbl/d (3,200 m³/d)

SULTANATE OF OMAN

- * Mina Al Fahal, Oman Refinery Company (ORPIC), 106,000 bbl/d (16,900 m³/d)
- * Sohar Refinery Company (SRC) (ORPIC), 116,000 bbl/d (18,400 m³/d)
- * Duqm Refinery Company (DRC) (Duqm Refinery), 230,000 bbl/d (37,000 m³/d) (*proposed*)

PAKISTAN

- * Pak-Arab Refinery Ltd. (MCR), 100,000 bbl/d (16,000 m³/d)
- * National Refinery Ltd. (NRL), 64,000 bbl/d (10,200 m³/d)
- * Attock Refinery Ltd. (ARL), 53,400 bbl/d (8,490 m³/d)^[28]
- * Byco Petroleum Pakistan Limited (Byco), 150,000 bbl/d (24,000 m³/d)
- * Pakistan Refinery Ltd. (PRL), 50,000 bbl/d (7,900 m³/d)
- * Khyber Refinery (Pvt) Ltd, 20,000 bbl/d (*under construction*)
- * Enar Petroleum Refining Facility (Enar), 3,000 bbl/d (480 m³/d)
- * Indus Oil Refinery Ltd, 100,000 bbl/d (16,000 m³/d) (*under construction*)
- * Grace Refinery Limited (GRL) (120,000 bbl/d) (*under construction*)
- * Al Motahedon Petroleum Refineries (50,000 bbl/d) (*under construction*)

PHILIPPINES

- * Bataan Refinery (Petron), 180,000 bbl/d (29,000 m³/d)
- * Tabangao Refinery (Royal Dutch Shell), 110,000 bbl/d (17,000 m³/d)
- * Batangas Refinery (Caltex (Chevron)), 86,000 bbl/d (13,700 m³/d)

QATAR

- * Um Said Refinery (QP Refinery 100%), 147,000 bbl/d (23,400 m³/d)
- * Laffan Refinery 1 (Qatar Petroleum 51%, ExxonMobil 10%, Total 10%, Idemitsu 10%, Cosmo 10%, Mitsui 4.5%, Marubeni 4.5%), 146,000 bbl/d (23,200 m³/d)
- * Laffan Refinery 2 (Qatar Petroleum 84%, Total 10%, Cosmo 2%, Idemitsu 2%, Mitsui 1% and Marubeni 1%), 146,000 bbl/d

SAUDI ARABIA

- * Riyadh Refinery (Saudi Aramco), 120,000 bbl/d (19,000 m³/d)
- * Rabigh Refinery (Saudi Aramco/Sumitomo), 400,000 bbl/d (64,000 m³/d)
- * Jeddah Refinery (Saudi Aramco), 100,000 bbl/d (16,000 m³/d)
- * Ras Tanura Refinery (Saudi Aramco), 550,000 bbl/d (87,000 m³/d)
- * Yanbu' Refinery (Saudi Aramco), 225,000 bbl/d (35,800 m³/d)
- * Yanbu' Refinery (SAMREF) (Saudi Aramco/Exxon Mobil), 400,000 bbl/d (64,000 m³/d)
- * Jubail Refinery (SATORP) (Saudi Aramco/Total), 400,000 bbl/d (64,000 m³/d)
- * YASREF Refinery (Yanbu, KSA) (Saudi Aramco/Sinopec), 400,000 bbl/d (64,000 m³/d)
- * Jazan Refinery (Saudi Aramco, opens 2016), 400,000 bbl/d (64,000 m³/d)

- * Jubail Refinery (SASREF) (Saudi Aramco/Shell), 305,000 bbl/d (48,500 m³/d)

SINGAPORE

- * ExxonMobil Jurong Island Refinery (ExxonMobil), 605,000 bbl/d (96,200 m³/d)
- * SRC Jurong Island Refinery (Singapore Refining Corporation), 290,000 bbl/d (46,000 m³/d)
- * Shell Pulau Bukom Refinery (Royal Dutch Shell), 500,000 bbl/d (79,000 m³/d)

SRI LANKA

- * Sapugaskanda Oil Refinery (Ceylon Petroleum Co.), 51,000 bbl/d (8,100 m³/d)

SOUTH KOREA

- * SK Energy Co., Ltd. Ulsan Refinery (SK Energy), 850,000 bbl/d (135,000 m³/d)
- * S-Oil Onsan Refinery (S-Oil), 669,000 bbl/d (106,400 m³/d)
- * GS-Caltex Yeosu Refinery (GS Caltex), 730,000 bbl/d (116,000 m³/d)
- * SK Incheon Petrochem (SK Group/SK Incheon Petrochem), 275,000 bbl/d (43,700 m³/d)
- * Hyundai Oilbank Daesan Refinery (Hyundai Oilbank), 275,000 bbl/d (43,700 m³/d)

SYRIA

- * Homes Refinery
- * Baniyas Refinery

TAIWAN

- * Talin Refinery (CPC), 100,000 bbl/d (16,000 m³/d)
- * Kaohsiung Refinery (CPC), 270,000 bbl/d (43,000 m³/d) Ceased operations end 2015
- * Taoyuan Refinery (CPC), 200,000 bbl/d (32,000 m³/d)
- * Mailiao Refinery (Formosa Petrochemical), 540,000 bbl/d (86,000 m³/d)

THAILAND

- * Thai Oil Refinery (Thai Oil Company of PTT), 275,000 bbl/d (43,700 m³/d)
- * IRPC Refinery (IRPC PLC of PTT), 215,000 bbl/d (34,200 m³/d)
- * PTT Global Chemical Refinery (PTT Global Chemical PLC of PTT), 145,000 bbl/d (23,100 m³/d)
- * SPRC Refinery (Star Petroleum Refining Company of PTT), 150,000 bbl/d (24,000 m³/d)
- * Bangchak Refinery (Bangchak Petroleum), 120,000 bbl/d (19,000 m³/d)
- * Sri Racha Refinery (ExxonMobil), 170,000 bbl/d (27,000 m³/d)
- * Rayong Purifier Refinery (Rayong Purifier Company), 17,000 bbl/d (2,700 m³/d)

TURKEY

- * STAR Refinery (Socar), 214,000 bbl/d (34,000 m³/d) (*under construction*)
- * Kirikkale Refinery (Tüpraş), 112,500 bbl/d (17,890 m³/d)
- * Izmit Refinery (Tüpraş), 226,000 bbl/d (35,900 m³/d)
- * Aliaga Refinery (Tüpraş), 200,000 bbl/d (32,000 m³/d)

- * Batman Refinery (Tüpraş) 22,000 bbl/d (3,500 m³/d)
- * Doğu Akdeniz Petrol Refinery (Çalık Holding) (*under construction*)
- * ATAŞ (Refinery) (BP-Royal Dutch Shell-Turcas)

TURKMENISTAN

- * Seidi, 120,000 bbl/d (19,000 m³/d)
- * Turkmenbashi, 116,000 bbl/d (18,400 m³/d)

UNITED ARAB EMIRATES

- * Abu Dhabi Refinery (Abu Dhabi Oil Refining Company), 85,000 bbl/d (13,500 m³/d)
- * Fujairah Refinery (VITOL Group), 80,000 bbl/d (13,000 m³/d)
- * Ruwais Refinery (Abu Dhabi Oil Refining Company), 400,000 bbl/d (64,000 m³/d)
- * Jebel Ali Refinery (ENOC), 140,000 bbl/d (22,000 m³/d)
- * Al Nakheel Oil Refinery (ANOR)

VIETNAM

- * Dung Quat Refinery (Petrovietnam), 148,000 bbl/d (23,500 m³/d)
- * Nghi Sơn Refinery (Kuwait Petroleum Co., Idemitsu Kosan Co, Petrovietnam, Mitsui Chemical Inc.)
200,000 bbl/d (32,000 m³/d)

YEMEN

- * Aden Refinery (Aden Refinery Company), 120,000 bbl/d (19,000 m³/d)
 - * Marib Refinery (Yemen Hunt Oil Company), 10,000 bbl/d (1,600 m³/d)
-

EUROPEAN CONTINENT

ALBANIA

- * Ballsh Refinery (ARMO Oil Refiner), 20,000 bbl/d (3,200 m³/d)
- * Fier Refinery (ARMO Oil Refiner), 10,000 bbl/d (1,600 m³/d)
- * Bitex Refinery, Elbasan, Albania, 3,750 bbl/d (596 m³/d)

AUSTRIA

- * Schwechat Refinery (OMV), 176,000 bbl/d (28,000 m³/d)

AZERBAIJAN

- * Haydar Aliyev Refinery (SOCAR), 160,000 bbl/d (25,000 m³/d)
- * Azerneftiyag Refinery (SOCAR), 239,000 bbl/d (38,000 m³/d)

BOSNIA AND HERZEGOVINA

- * Bosanski Brod Refinery Nestro, a subsidiary of JSC Zarubezhneft (Russia) 30,000 bbl/day

BELARUS

- * Mozyr Refinery (Slavneft) ^[35] 95,000 bbl/d (15,100 m³/d)
- * Novopolotsk Refinery (Naftan) ^[36] 88,000 bbl/d (14,000 m³/d)

BELGIUM

- * Total Antwerp Refinery (Total), 360,000 bbl/d (57,000 m³/d)
- * ExxonMobil Antwerp Refinery (ExxonMobil), 333,000 bbl/d (52,900 m³/d)
- * Antwerp N.V. Refinery (Vitol), 35,000 bbl/d (5,600 m³/d)
- * Independent Belgian Refinery, Antwerp (Gunvor), 115,000 bbl/d (18,300 m³/d)

BULGARIA

- * LUKOIL Neftochim Burgas (LUKOIL), 208,000 bbl/d (33,100 m³/d)
- * Dididom oil refinery (DIDIDOM), 60,000 bbl/d (9,500 m³/d)

CROATIA

- * Rijeka Refinery (INA), 90,000 bbl/d (14,000 m³/d)
- * Sisak Refinery (INA), 60,000 bbl/d (9,500 m³/d)

CZECH REPUBLIC

- * Litvinov Refinery (Česká Rafinérská), 120,000 bbl/d (19,000 m³/d)
- * Kralupy Refinery (Česká Rafinérská), 80,000 bbl/d (13,000 m³/d)

DENMARK

- * Kalundborg Refinery (Statoil), 110,000 bbl/d (17,000 m³/d)
- * Fredericia Refinery (Royal Dutch Shell), 68,000 bbl/d (10,800 m³/d)

FINLAND

- * Porvoo Refinery (Neste Oil Oyj), 206,000 bbl/d (32,800 m³/d)

- * Naantali Refinery (Neste Oil Oyj), 58,000 bbl/d (9,200 m³/d)

FRANCE

- * Normandy Refinery (Total), 350,000 bbl/d (56,000 m³/d)
- * Donges Refinery (Total), 231,000 bbl/d (36,700 m³/d)
- * Feyzin Refinery (Total), 119,000 bbl/d (18,900 m³/d)
- * Grandpuits Refinery (Total), 99,000 bbl/d (15,700 m³/d)
- * Port Jérôme-Gravenchon Refinery (ExxonMobil), 270,000 bbl/d (43,000 m³/d)
- * Fos-sur-Mer Refinery (ExxonMobil), 140,000 bbl/d (22,000 m³/d)
- * Fort de France Refinery (Total), 17,000 bbl/d (2,700 m³/d)
- * Lavera Oil Refinery (Ineos), 210,000 bbl/d (33,300 m³/d)

GERMANY

- * Schwedt Refinery (PCK Raffinerie GmbH(Shell/Rosneft/Eni), 210,000 bbl/d (33,000 m³/d)
- * Ingolstadt Refinery (Bayernoil(VARO/Eni/Rosneft/BP)), 262,000 bbl/d (41,700 m³/d)
- * Ingolstadt Refinery (Gunvor), 110,000 bbl/d (17,000 m³/d)
- * Ruhr Öl Refinery (BP), 266,000 bbl/d (42,300 m³/d)
- * Rheinland Werk Godorf Cologne Refinery (Royal Dutch Shell), 190,000 bbl/d (30,000 m³/d)
- * Rheinland Werk Wesseling Cologne Refinery (Royal Dutch Shell), 160,000 bbl/d (25,000 m³/d)
- * MiRO Karlsruhe Refinery (MiRO(Shell/ExxonMobil/Rosneft/Phillips 66)) 285,000 bbl/d (45,300 m³/d)
- * Burghausen Refinery (OMV) 70,000 bbl/d (11,000 m³/d)
- * TOTAL Refinery Mitteldeutschland (Total) 227,000 bbl/d (36,100 m³/d)
- * Emsland Lingen Refinery (BP) 80,000 bbl/d (13,000 m³/d)
- * Elbe Mineralölwerke Hamburg-Harburg Refinery
- * Hamburg (Holburn) Refinery (Tamoil) 100,000 bbl/d (16,000 m³/d)
- * Raffinerie Heide (Klesch) 90,000 bbl/d (14,000 m³/d)

GREECE

- * Aspropyrgos Refinery (Hellenic Petroleum), 148,000 bbl/d (23,500 m³/d)
- * Corinth Refinery (Motor Oil Hellas), 185,000 bbl/d (29,400 m³/d)
- * Elefsina Refinery (Hellenic Petroleum), 100,000 bbl/d (16,000 m³/d)
- * Thessaloniki Refinery (Hellenic Petroleum), 93,000 bbl/d (14,800 m³/d)

HUNGARY

- * Szazhalombatta Refinery (MOL), 161,000 bbl/d (25,600 m³/d)

IRELAND

- * Whitegate Refinery (Irving Oil), 71,000 bbl/d (11,300 m³/d)

ITALY

- * Sarpom Trecate, Novara Refinery (ExxonMobil 74.1%/ERG 25.9%), 200,000 bbl/d (32,000 m³/d)
- * Esso Augusta Refinery (ExxonMobil), 190,000 bbl/d (30,000 m³/d) - announced sale to Sonatrach may 2018
- * Rome Refinery (Total 77.5%/ERG 22.5%), 90,000 bbl/d (14,000 m³/d) - closed June 2012
- * Falconara Marittima Ancona Refinery (API), 85,000 bbl/d (13,500 m³/d)
- * Mantova Refinery (IESItaliana), 55,000 bbl/d (8,700 m³/d) - closed January 2013
- * Impianti Sud Refinery (ISAB ERG), 214,000 bbl/d (34,000 m³/d)
- * Impianti Nord Refinery (ISAB ERG), 160,000 bbl/d (25,000 m³/d)
- * Milazzo Refinery (Eni, Kuwait Petroleum Italia SPA) 200,000 bbl/d (32,000 m³/d)
- * Sannazzaro de' Burgondi Refinery (Eni) 160,000 bbl/d (25,000 m³/d)
- * Gela Refinery (Eni) 100,000 bbl/d (16,000 m³/d) - closed, being converted into biorefinery
- * Taranto Refinery (Eni) 90,000 bbl/d (14,000 m³/d)
- * Livorno Refinery (Eni) 84,000 bbl/d (13,400 m³/d)
- * Porto Marghera Venice Refinery (Eni) 70,000 bbl/d (11,000 m³/d)
- * Cremona Refinery (Tamoil) 80,000 bbl/d (13,000 m³/d) - closed March 2011
- * Iplom Busalla Refinery (IPLOM)
- * Sarroch Refinery, Sardegna (Saras S.p.A.) 300,000 bbl/d (48,000 m³/d)

LITHUANIA

- * Mažeikių Refinery (Mazeikiu Nafta - PKN Orlen), 263,000 bbl/d (41,800 m³/d)

YUGOSLAVIAN REPUBLIC OF MACEDONIA

- * OKTA Skopje Refinery (Hellenic Petroleum), 50,000 bbl/d (7,900 m³/d)

NETHERLANDS

- * Shell Pernis Refinery (Royal Dutch Shell), 416,000 bbl/d (66,100 m³/d)
- * Botlek (ExxonMobil) Rotterdam, 195,000 bbl/d (31,000 m³/d)
- * BP Rotterdam Refinery (BP), 400,000 bbl/d (64,000 m³/d)
- * Gunvor Refinery Europoort (Gunvor), 80,000 bbl/d (13,000 m³/d)
- * VPR Refinery (Vitol) 80,000 bbl/d (13,000 m³/d)^[41]
- * Zeeland Refinery (Total/Lukoil) 149,000 bbl/d (23,700 m³/d)

NORWAY

- * Slagen Refinery (ExxonMobil), 110,000 bbl/d (17,000 m³/d)
- * Mongstad Refinery (Statoil), 200,000 bbl/d (32,000 m³/d)

POLAND

- * Plock Refinery (PKN Orlen), 276,000 bbl/d (43,900 m³/d)
- * Gdansk Refinery (Grupa LOTOS), 210,000 bbl/d (33,000 m³/d)
- * Czechowice Refinery (Grupa LOTOS), 12,000 bbl/d (1,900 m³/d)

- * Trzebinia Refinery (PKN Orlen), 4,000 bbl/d (640 m³/d)
- * Jaslo Oil Refinery (Grupa LOTOS), 3,000 bbl/d (480 m³/d)
- * Jedlicze Refinery (PKN Orlen), 2,800 bbl/d (450 m³/d)
- * Glimar Refinery (Hudson Oil), 3,400 bbl/d (540 m³/d)

PORTUGAL

- * Porto Refinery (Galp Energia), 110,000 bbl/d (17,000 m³/d)
- * Sines Refinery (Galp Energia), 220,000 bbl/d (35,000 m³/d)

ROMANIA

- * Arpechim Refinery Pitești (Petrom/OMV), 70,000 bbl/d (11,000 m³/d) - closed
- * Astra Refinery (Interagro), 20,000 bbl/d (3,200 m³/d) - closed
- * Petrobrazi Refinery Ploiești (Petrom/OMV), 90,000 bbl/d (14,000 m³/d)
- * Petromidia Constanța Refinery (Romp petrol), 100,000 bbl/d (16,000 m³/d)
- * Petrotel Lukoil Refinery Ploiești (LUKOIL), 68,000 bbl/d (10,800 m³/d)
- * Petrolsub Suplacu de Barcău Refinery (Petrom/OMV), 15,000 bbl/d (2,400 m³/d)
- * RAFO Onești (Calder A), 70,000 bbl/d (11,000 m³/d) - closed
- * Steaua Romană Câmpina Refinery (Omnimpex Chemicals), 15,000 bbl/d (2,400 m³/d) - closed
- * Vega Ploiești Refinery (Romp petrol), 20,000 bbl/d (3,200 m³/d)

RUSSIA (EUROPE + ASIA)

EUROPE

- * Chernigov Refinery (Chernigov Refinery), 213,400 bbl/d (33,930 m³/d)
- * Syzran Refinery (Rosneft), 213,400 bbl/d (33,930 m³/d)
- * Novokuibyshevsk Refinery (Rosneft), 191,500 bbl/d (30,450 m³/d)
- * Kuibyshev Oil Refinery (Rosneft), 139,800 bbl/d (22,230 m³/d)
- * Salavatnefteorgsintez Refinery (Gazprom, Salavat), 250,000 bbl/d (40,000 m³/d)
- * Volgograd Refinery (LUKOIL), 193,000 bbl/d (30,700 m³/d)
- * Ukhta Refinery (LUKOIL), 72,000 bbl/d (11,400 m³/d)
- * Perm Refinery (LUKOIL), 235,000 bbl/d (37,400 m³/d)
- * NORSI-oil (LUKOIL, Kstovo), 292,000 bbl/d (46,400 m³/d)
- * Ryazan Refinery (Rosneft), 253,000 bbl/d (40,200 m³/d)
- * Orsk Refinery (Russneft), 159,000 bbl/d (25,300 m³/d)
- * Saratov Refinery (Rosneft), 108,000 bbl/d (17,200 m³/d)
- * Moscow Refinery (Gazprom Neft), 213,000 bbl/d (33,900 m³/d)
- * Kirishi Refinery (Surgutneftegas), 337,000 bbl/d (53,600 m³/d)

- * YaNOS Yaroslavl Refinery (Slavneft), 132,000 bbl/d (21,000 m³/d)
- * Krasnodar Refinery (Russneft), 58,000 bbl/d (9,200 m³/d)
- * Tuapse Refinery (Rosneft), 85,000 bbl/d (13,500 m³/d)
- * Nizhnekamsk Refinery (TAIF), 14,000 bbl/d (2,200 m³/d)
- * Ufa Refinery (Bashneft), 190,000 bbl/d (30,000 m³/d)
- * Novo-Ufa Refinery (Bashneft), 180,000 bbl/d (29,000 m³/d)
- * Ufaneftekhim Refinery (Bashneft), 250,000 bbl/d (40,000 m³/d)
- * Ufa Refinery (Neftehimproduct), 180,000 bbl/d (29,000 m³/d)

ASIA

- * Achinsk Refinery (Rosneft), 131,000 bbl/d (20,800 m³/d)
- * Angarsk Petrochemical Refinery (Rosneft), 194,000 bbl/d (30,800 m³/d)
- * Khabarovsk Refinery (Alliance), 85,000 bbl/d (13,500 m³/d)
- * Komsomolsk Refinery (Rosneft), 120,000 bbl/d (19,000 m³/d)
- * Nizhnevartovsk Refinery (Rosneft), 25,100 bbl/d (3,990 m³/d)
- * Omsk Oil Refinery (Gazprom Neft), 423,713 bbl/d (67,365.0 m³/d)

SERBIA

- * Pančevo Refinery (Naftna Industrija Srbije),
- * Novi Sad Refinery (Naftna Industrija Srbije),
- * Hemco Refinery Hemco Lubricants

SLOVAKIA

- * Slovnaft Bratislava Refinery (MOL), 110,000 bbl/d (17,000 m³/d)
- * Petrochema Dubová Refinery (Russian investors), Petrochema

SPAIN

- * Bilbao Refinery (Petronor), 220,000 bbl/d (35,000 m³/d)
- * Puertollano Refinery (Repsol), 140,000 bbl/d (22,000 m³/d)
- * Tarragona Refinery (Repsol), 160,000 bbl/d (25,000 m³/d)
- * Tarragona Asphalt Refinery (ASESA), 20,000 bbl/d (3,200 m³/d)
- * A Coruña Refinery (Repsol), 125,000 bbl/d (19,900 m³/d)
- * Cartagena Refinery (Repsol), 220,000 bbl/d (35,000 m³/d)
- * Tenerife Refinery (CEPSA), 90,000 bbl/d (14,000 m³/d)
- * Palos de la Frontera Refinery (CEPSA), 200,000 bbl/d (32,000 m³/d)
- * Gibraltar-San Roque Refinery (CEPSA), 240,000 bbl/d (38,000 m³/d)
- * Castellon Refinery (BP), 100,000 bbl/d (16,000 m³/d)

SWEDEN

- * Gothenburg Refinery (78,000 bpd refining capacity)
- * Nynäshamn Refinery (90,000 bpd refining capacity) (Nynas)
- * Gothenburg Refinery (125,000 bpd refining capacity) (Preem)
- * Lysekil Refinery (220,000 bpd refining capacity) (Preem)

SWITZERLAND

- * Cressier Refinery (VaroEnergy), 68,000 bbl/d (10,800 m³/d)
- * Collombey-Muraz Refinery (Tamoil), 45,000 bbl/d (7,200 m³/d)

UKRAINE

- * Odessa Refinery (LUKOIL), 70,000 bbl/d (11,000 m³/d)
- * LINOS Refinery (TNK-BP), 320,000 bbl/d (51,000 m³/d)
- * Kherson Refinery (Alliance), 36,000 bbl/d (5,700 m³/d)
- * Kremenchuk Refinery (Ukratnafta), 368,500 bbl/d (58,590 m³/d)
- * Drogobych Refinery (Pryvat), 40,000 bbl/d (6,400 m³/d)
- * Neftekhimik Prikarpatya Nadvirna Refinery (Pryvat), 39,000 bbl/d (6,200 m³/d)

UNITED KINGDOM

ENGLAND

- * Coryton Refinery (Petroplus), 175,000 bbl/d (27,800 m³/d)
- * Fawley Refinery (ExxonMobil), 330,000 bbl/d (52,000 m³/d)
- * Humber Refinery (Phillips 66), 221,000 bbl/d (35,100 m³/d)
- * Lindsey Oil Refinery (Total), 223,000 bbl/d (35,500 m³/d)
- * Teesside Refinery (Petroplus), 117,000 bbl/d (18,600 m³/d)
- * Stanlow Refinery (Essar Oil), 272,000 bbl/d (43,200 m³/d)

SCOTLAND

- * Grangemouth Refinery (Petroineos, a joint venture of Ineos & PetroChina), 205,000 bbl/d (32,600 m³/d)

WALES

- * Milford Haven Refinery (Murco), 135,000 bbl/d (21,500 m³/d)
- * Pembroke Refinery (Valero), 215,000 bbl/d (34,200 m³/d)

NORTH & CENTRAL AMERICAN CONTINENT

ARUBA

- * Aruba Refinery (Valero) 275,000 bbl/d (43,700 m³/d) - closed in 2012; to be converted to terminal

CANADA

ALBERTA

- * Strathcona Refinery, Strathcona (Imperial Oil), 187,000 bbl/d (29,700 m³/d)
- * Scotford Refinery, Scotford (Shell Canada), 100,000 bbl/d (16,000 m³/d)
- * Edmonton Refinery, Strathcona (Suncor Energy), 187,000 bbl/d (29,700 m³/d) - formerly Petro-Canada
- * Sturgeon Bitumen Refinery, Alberta's Industrial Heartland 50,000 bitumen bbl/d (7,900 bitumen m³/d)
- * Scotford (AOSP - Shell Canada 60%, Chevron Corporation 20%, Marathon Oil 20%), (250,000 bbl/d)
- * Horizon Oil Sands, Fort McMurray (Canadian Natural Resources), (110,000 bitumen bbl/d)
- * Long Lake, Fort McMurray (OPTI Canada Inc. 35% and Nexen Inc. 65%), (70,000 bitumen bbl/d)
- * Syncrude, Fort McMurray (Canadian Oil Sands Trust, Imperial Oil, Suncor, Nexen, Conoco Phillips, Mocal Energy and Murphy Oil), 350,000 bitumen bbl/d (56,000 bitumen m³/d)
- * Suncor Oil Sands, Fort McMurray (Suncor), 450,000 bitumen bbl/d (72,000 bitumen m³/d)
- * Husky Lloydminster Refinery, Lloydminster (Husky Energy), 25,000 bbl/d (4,000 m³/d)

BRITISH COLUMBIA

- * Burnaby Refinery, Burnaby (Parkland Fuel), 55,000 bbl/d (8,700 m³/d)
- * Prince George Refinery, Prince George (Husky Energy), 12,000 bbl/d (1,900 m³/d)

NEW BRUNSWICK

- * Irving Oil Refinery, Saint John (Irving Oil), 300,000 bbl/d (48,000 m³/d)

NEWFOUNDLAND & LABRADOR

- * North Atlantic Refinery, Come by Chance (North Atlantic Refining), 130,000 bbl/d (21,000 m³/d)

ONTARIO

- * Nanticoke Refinery, Nanticoke (Imperial Oil), 112,000 bbl/d (17,800 m³/d)
- * Sarnia Refinery, Sarnia (Imperial Oil), 115,000 bbl/d (18,300 m³/d)
- * Sarnia Refinery, Sarnia (Suncor Energy), 85,000 bbl/d (13,500 m³/d)
- * Shell Corunna Refinery, Corunna (Shell Canada), 75,000 bbl/d (11,900 m³/d)
- * Mississauga (Imperial Oil), 7,550 bbl/d (1,200 m³/d)
- * Mississauga (Suncor Energy), 15,600 bbl/d (2,480 m³/d)
- * Oakville Refinery, Oakville, Ontario (Suncor Energy), 90,000 bbl/d (14,000 m³/d)
- * Oakville Refinery - Oakville, Ontario (Shell Canada), 44,000 bbl/d (7,000 m³/d) - closed in 1983

QUEBEC

- * Montreal Refinery, Montreal (Suncor Energy), 140,000 bbl/d (22,000 m³/d)

- * Quebec City Refinery, Lévis (Ultramar) (acquired by Valero in 2001), 265,000 bbl/d (42,100 m³/d)

SASKATCHEWAN

- * CCRL Refinery Complex, Regina (Federated Co-operatives), 145,000 bbl/d (23,100 m³/d)
- * Husky Lloydminster Upgrader Lloydminster (Husky Energy), 75,000 bbl/d (11,900 m³/d)
- * Moose Jaw Refinery, Moose Jaw (Gibson Energy), 19,000 bbl/d (3,000 m³/d)

CUBA

- * Nico López Refinery (Cupet) 122,000 bbl/d (19,400 m³/d)
- * Hermanos Díaz Refinery (Cupet) 102,500 bbl/d (16,300 m³/d)
- * Cienfuegos Refinery (Cupet) 76,000 bbl/d (12,100 m³/d)

CURAÇAO

- * Isla Refinery (PDVSA) 320,000 bbl/d (51,000 m³/d)

COSTA RICA

- * Puerto Limón Refinery (Recope) (start-up 1967), not operational since 2011 25,000 bbl/d (4,000 m³/d)

DOMINICAN REPUBLIC

- * Haina Refinery (REFIDOMSA) 33,000 bbl/d (5,200 m³/d) (start-up 1973)

EL SALVADOR

- * Refinería Petrolera de Acajutla S.A. de C.V. (Puma Energy) 22,000 bbl/d (3,500 m³/d) (start-up 1962)

GUATEMALA

- * Puerto Barrios Refinery (TEXACO-out of service) 12,500 bbl/d (1,990 m³/d)
- * La Libertad Refinery (Perenco)

HONDURAS

- * Puerto Cortés Refinery (REFTEXA) (TEXACO) 16,000 bbl/d (2,500 m³/d)

JAMAICA

- * Kingston Refinery (PetroJam & PDVSA) 50,000 bbl/d (7,900 m³/d)

MARTINIQUE

- * Fort de France (SARA) 16,000 bbl/d (2,500 m³/d)

MEXICO

- * Tula Refinery (Pemex) Tula, Hidalgo 300,000 bbl/d (48,000 m³/d)
- * Minatitlan Refinery (Pemex) Minatitlan 167,000 bbl/d (26,600 m³/d)
- * Cadereyta Refinery (Pemex) Cadereyta Jiménez, Nuevo León 217,000 bbl/d (34,500 m³/d)
- * Salamanca Refinery (Pemex) Salamanca, Guanajuato 192,000 bbl/d (30,500 m³/d)
- * Francisco I. Madero Refinery (Pemex) Ciudad Madero 152,000 bbl/d (24,200 m³/d)
- * Salina Cruz Refinery (Pemex) Salina Cruz 227,000 bbl/d (36,100 m³/d)

NICARAGUA

- * Cuesta del Plomo-Managua (Puma Energy) 20,900 bbl/d (3,320 m³/d) (start-up 1962)

TRINIDAD & TOBAGO

- * Pointe-à-Pierre Refinery (Petrotrin) (Previously Texaco) 165,000 bbl/d (26,200 m³/d) **Closed November 2018**

UNITED STATES OF AMERICA

As of January 2015, there are 137 operating oil refineries in the United States per the U.S. Energy Information Administration (EIA)

ALABAMA

- * Atmore Refinery (Goodway Refining LLC), Atmore, 4,100 bbl/d (650 m³/d)
- * Saraland Refinery (Shell Chemicals by Royal Dutch Shell), Saraland, 80,000 bbl/d (13,000 m³/d)
- * Tuscaloosa Refinery (Hunt Refining Company), Tuscaloosa, 72,000 bbl/d (11,400 m³/d)

ALASKA

- * Kenai Refinery (Marathon Petroleum Company), Kenai, 65,000 bbl/d (10,300 m³/d)
- * North Pole Refinery (Petro Star by Arctic Slope Regional Corporation), North Pole, 19,700 bbl/d (3,130 m³/d)
- * North Pole Refinery (Flint Hills Resources LP by Koch Industries), North Pole, 127,459 bbl/d (20,264.4 m³/d)
- * Prudhoe Bay Refinery (BP Exploration Alaska Inc by BP), Prudhoe Bay, 10,500 bbl/d (1,670 m³/d)
- * Prudhoe Bay Refinery (ConocoPhillips Alaska Inc. by ConocoPhillips), Prudhoe Bay, 15,000 bbl/d (2,400 m³/d)
- * Valdez Refinery (Petro Star by Arctic Slope Regional Corporation), Valdez, 55,000 bbl/d (8,700 m³/d)

ARKANSAS

- * El Dorado Refinery (Delek), El Dorado, 83,000 bbl/d (13,200 m³/d)
- * Smackover Refinery, Smackover, 7,500 bbl/d (1,190 m³/d)

CALIFORNIA

- * Bakersfield Refinery (Delek), Bakersfield, 66,000 bbl/d (10,500 m³/d)
- * Bakersfield Refinery (Kern Oil & Refining Co), Bakersfield, 26,000 bbl/d (4,100 m³/d)
- * Bakersfield Refinery (San Joaquin Refining Co), Bakersfield, 15,000 bbl/d (2,400 m³/d)
- * Benicia Refinery (Valero), Benicia, 145,000 bbl/d (23,100 m³/d)
- * Carson Refinery (Tesoro), Carson, 257,300 bbl/d (40,910 m³/d)
- * El Segundo Refinery (Chevron), El Segundo, 269,000 bbl/d (42,800 m³/d)
- * Golden Eagle Refinery (Tesoro), Martinez, 166,000 bbl/d (26,400 m³/d)
- * Long Beach Refinery (Delek), Long Beach, 26,000 bbl/d (4,100 m³/d)
- * Los Angeles Refinery (Phillips 66), Wilmington and Carson, 139,000 bbl/d (22,100 m³/d)
- * Los Angeles Refinery (Marathon Petroleum Company), Wilmington, 104,500 bbl/d (16,610 m³/d)
- * Martinez Refinery (Shell), Martinez, 156,400 bbl/d (24,870 m³/d)
- * Paramount Refinery (Paramount Petroleum, subsidiary of Alon USA), Paramount, (50,000 bbl/d)

- * Richmond Refinery (Chevron), Richmond, 245,271 bbl/d (38,995.0 m³/d)
- * San Francisco Refinery (Phillips 66) (Phillips 66), Rodeo and Arroyo Grande, 120,200 bbl/d (19,110 m³/d)
- * Santa Maria Refinery (Greka Energy), Santa Maria, 9,500 bbl/d (1,510 m³/d)
- * South Gate Refinery (Lunday Thagard Co, subsidiary of World Oil Corp), South Gate, (8,500 bbl/d)
- * Torrance Refinery (PBF Energy), Torrance, 149,500 bbl/d (23,770 m³/d)
- * Wilmington Asphalt Refinery (Valero), Wilmington, 6,300 bbl/d (1,000 m³/d)
- * Wilmington Refinery (Valero), Wilmington, 85,000 bbl/d (13,500 m³/d)

COLORADO

- * Commerce City Refinery (Suncor Energy (U.S.A.) Inc.), Commerce City, 103,000 bbl/d (16,400 m³/d)

DELAWARE

- * Delaware City Refinery (Delaware City Refining Co LLC by PBF Energy), Delaware City, (182,200 bbl/d)

GEORGIA

- * Savannah Refinery, Savannah, (Asphalt Refinery) 28,000 bbl/d (4,500 m³/d)

HAWAII

- * Kapolei Refinery, Ewa Beach (Kapolei), 93,500 bbl/d (14,870 m³/d)
- * Hawaii Refinery (Chevron), Honolulu, 54,000 bbl/d (8,600 m³/d)

ILLINOIS

- * Lemont Refinery (Citgo), Lemont, 175,940 bbl/d (27,972 m³/d)
- * Joliet Refinery (ExxonMobil), Joliet, 238,600 bbl/d (37,930 m³/d)
- * Robinson Refinery (Marathon Petroleum Company), Robinson, 245,000 bbl/d (39,000 m³/d)
- * Wood River Refinery (WRB Refining LP by Phillips 66/Cenovus, Roxana, 336,000 bbl/d (53,400 m³/d)

INDIANA

- * Whiting Refinery (BP Products Inc by BP), Whiting, 430,000 bbl/d (68,000 m³/d)
- * Mount Vernon Refinery (Country mark Co-op), Mount Vernon, 27,100 bbl/d (4,310 m³/d)

KANSAS

- * Coffeyville Refinery (Coffeyville Resources by CVR Energy), Coffeyville, 115,000 bbl/d (18,300 m³/d)
- * El Dorado Refinery (HollyFrontier), El Dorado, 138,000 bbl/d (21,900 m³/d)
- * McPherson Refinery (CHS Inc.), McPherson, 100,000 bbl/d (16,000 m³/d)

KENTUCKY

- * Catlettsburg Refinery (Marathon Petroleum Company), Catlettsburg, 277,000 bbl/d (44,000 m³/d)
- * Somerset Refinery (Continental Refining Company), Somerset, 5,500 bbl/d (870 m³/d)

LOUISIANA

- * Alliance Refinery (Phillips 66), Belle Chasse, 247,000 bbl/d (39,300 m³/d)
- * Baton Rouge Refinery (ExxonMobil), Baton Rouge, 502,500 bbl/d (79,890 m³/d)

- * Chalmette Refinery (PBF Energy), Chalmette, 189,000 bbl/d (30,000 m³/d)
- * Convent Refinery (Shell Oil Company), Convent, 235,000 bbl/d (37,400 m³/d)
- * Cotton Valley Refinery (Calumet Lubricants), Cotton Valley, 13,020 bbl/d (2,070 m³/d)
- * Garyville Refinery (Marathon Petroleum Company), Garyville, 556,000 bbl/d (88,400 m³/d)
- * Krotz Springs Refinery (Delek), Krotz Springs, 80,000 bbl/d (13,000 m³/d)
- * Lake Charles Refinery (Calcasieu Refining), Lake Charles, 80,000 bbl/d (13,000 m³/d)
- * Lake Charles Refinery (Citgo), Lake Charles, 427,800 bbl/d (68,010 m³/d)
- * Lake Charles Refinery,(Pelican Refining), Lake Charles, 150,000 bbl/d (24,000 m³/d)
- * Lake Charles Refinery (Phillips 66), Westlake, 260,000 bbl/d (41,000 m³/d)
- * Meraux Refinery (Valero), Meraux, 125,000 bbl/d (19,900 m³/d)
- * Norco Refinery (Shell Oil Company), Norco, 238,000 bbl/d (37,800 m³/d)
- * Port Allen Refinery (Placid Refining), Port Allen, 75,000 bbl/d (11,900 m³/d)
- * Princeton Refinery (Calumet Lubricants), Princeton, 8,300 bbl/d (1,320 m³/d)
- * Shreveport Refinery (Calumet Lubricants), Shreveport, 57,000 bbl/d (9,100 m³/d)
- * St. Charles Refinery (Valero), Norco, 215,000 bbl/d (34,200 m³/d)
- * St. Rose Refinery (Shell Oil Company, St. Rose, 45,000 bbl/d (7,200 m³/d)

MICHIGAN

- * Marathon Detroit Refinery (Marathon Petroleum Company), Detroit, 139,000 bbl/d (22,100 m³/d)

MINNESOTA

- * Pine Bend Refinery (Flint Hills Resources by Koch Industries), Rosemount, 339,000 bbl/d (53,900 m³/d)
- * St. Paul Park Refinery (Marathon Petroleum Company), St. Paul Park, 97,800 bbl/d (15,550 m³/d)

MISSISSIPPI

- * Pascagoula Refinery (Chevron), Pascagoula, 330,000 bbl/d (52,000 m³/d)
- * Vicksburg Refinery (Ergon), Vicksburg, 23,000 bbl/d (3,700 m³/d)
- * Rogerslacy Refinery (Hunt Southland Refining), Sandersville 11,000 bbl/d (1,700 m³/d)
- * Greenville Refinery, Scott Petroleum, Biodiesel Oil Refinery

MONTANA

- * Billings Refinery (Phillips 66), Billings, 59,000 bbl/d (9,400 m³/d)
- * Billings Refinery (ExxonMobil), Billings, 60,000 bbl/d (9,500 m³/d)
- * Calumet Montana Refining (Calumet Lubricants), Great Falls, 24,500 bbl/d (3,900 m³/d)
- * Laurel Refinery (Cenex), Laurel, 59,600 bbl/d (9,480 m³/d)

NEVADA

- * Eagle Springs Refinery (Foreland Refining), Ely, 2,000 bbl/d (320 m³/d)

NEW JERSEY

- * Bayway Refinery (Phillips 66), Linden, 238,000 bbl/d (37,800 m³/d)
- * Eagle Point Refinery (Sunoco), Westville,^[60] 145,000 bbl/d (23,100 m³/d)
- * Paulsboro Asphalt Refinery (Axeon) Paulsboro ^[61] 70,000 bbl/d (11,000 m³/d)
- * Paulsboro Refinery (PBF Energy) Paulsboro 160,000 bbl/d (25,000 m³/d)
- * Perth Amboy Refinery (Chevron), Perth Amboy 80,000 bbl/d (13,000 m³/d)
- * Port Reading Refinery (Hess), Port Reading 70,000 bbl/d (11,000 m³/d)

NEW MEXICO

- * Navajo Refinery (HollyFrontier), Artesia, 102,000 bbl/d (16,200 m³/d)
- * Bloomfield Refinery (Western Refining), Bloomfield, 16,800 bbl/d (2,670 m³/d)
- * Ciniza Refinery (Marathon Petroleum Company), Gallup, 25,500 bbl/d (4,050 m³/d)

NORTH DAKOTA

- * Mandan Refinery (Marathon Petroleum Company), Mandan, 73,860 bbl/d (11,743 m³/d)
- * Dakota Prairie Refinery (Marathon Petroleum Company), Dickinson, 19,000 bbl/d (3,000 m³/d)

OHIO

- * Canton Refinery (Marathon Petroleum Company), Canton, 93,000 bbl/d (14,800 m³/d)
- * Lima Refinery (Husky Energy), Lima, 155,000 bbl/d (24,600 m³/d)
- * Toledo Refinery (BP/Husky Energy), Toledo, 152,000 bbl/d (24,200 m³/d)
- * Toledo Refinery (PBF) (PBF Energy) Toledo, 180,000 bbl/d (29,000 m³/d)

OKLAHOMA

- * Ardmore Refinery (Valero), Ardmore, 86,000 bbl/d (13,700 m³/d)
- * Ponca City Refinery (Phillips 66) Ponca City, 200,000 bbl/d (32,000 m³/d)
- * Tulsa Refinery East & West (HollyFrontier), Tulsa, 155,300 bbl/d (24,690 m³/d)
- * Wynnewood Refinery (Wynnewood Refining by CVR Energy) Wynnewood, 70,000 bbl/d (11,000 m³/d)

PENNSYLVANIA

- * Bradford Refinery (American Refining Group), Bradford, 11,000 bbl/d (1,700 m³/d)
- * Marcus Hook Refinery (Sunoco), Marcus Hook, 175,000 bbl/d (27,800 m³/d)
- * Philadelphia Refinery (Philadelphia Energy Solutions by Carlyle Group), Philadelphia (335,000 bbl/d)
- * Trainer Refinery (Monroe Energy by Delta Air Lines), Trainer, 185,000 bbl/d (29,400 m³/d)
- * Warren Refinery, United Refining Company, Warren, 65,000 bbl/d (10,300 m³/d)
- * Wamsutta Oil Refinery (historical), McClintocksville

TENNESSEE

- * Memphis Refinery (Valero), Memphis 180,000 bbl/d (29,000 m³/d)

TEXAS

- * Baytown Refinery (ExxonMobil), Baytown, 560,500 bbl/d (89,110 m³/d)

- * Big Spring Refinery (Delek), Big Spring, 70,000 bbl/d (11,000 m³/d)
- * Beaumont Refinery (ExxonMobil), Beaumont, 344,600 bbl/d (54,790 m³/d)
- * Borger Refinery (WRB Refining LP by Phillips 66/Cenovus, Borger 146,000 bbl/d (23,200 m³/d)
- * Corpus Christi Complex (Flint Hills Resources), Corpus Christi, 290,000 bbl/d (46,000 m³/d)
- * Corpus Christi Refinery (Citgo), Corpus Christi, 157,500 bbl/d (25,040 m³/d)
- * Corpus Christi East & West Refinery (Valero), Corpus Christi, 205,000 bbl/d (32,600 m³/d)
- * Deer Park Refinery (Shell Oil Company), Deer Park, 316,600 bbl/d (50,340 m³/d)
- * El Paso Refinery (Western Refining), El Paso, 122,000 bbl/d (19,400 m³/d)
- * Galveston Bay Refinery (Marathon Petroleum Company), Texas City, 571,000 bbl/d (90,800 m³/d)
- * Houston Refinery (Lyondell), Houston, 263,776 bbl/d (41,937.0 m³/d)
- * Houston Refinery (Valero), Houston, 100,000 bbl/d (16,000 m³/d)
- * Independent Refinery (Stratnor), Houston, 100,000 bbl/d (16,000 m³/d)
- * McKee Refinery (Valero), Sunray, 200,000 bbl/d (32,000 m³/d)
- * Nixon Refinery (Blue Dolphin) Nixon, Texas, 11,471 bbl/d (1,823.7 m³/d)
- * Pasadena Refinery (Petrobras), Pasadena, 100,000 bbl/d (16,000 m³/d)
- * Port Arthur Refinery (Total), Port Arthur, 225,500 bbl/d (35,850 m³/d)
- * Port Arthur Refinery (Motiva Enterprises), Port Arthur, 636,500 bbl/d (101,200 m³/d)
- * Port Arthur Refinery (Valero), Port Arthur, 335,000 bbl/d (53,300 m³/d)
- * San Antonio Refinery (Calumet Lubricants), San Antonio, 16,800 bbl/d (2,670 m³/d)
- * Sweeny Refinery (Phillips 66), Sweeny, 247,000 bbl/d (39,300 m³/d)
- * Texas City Refinery (Valero), Texas City, 225,000 bbl/d (35,800 m³/d)
- * Three Rivers Refinery (Valero), Three Rivers, 89,000 bbl/d (14,100 m³/d)
- * Tyler Refinery (Delek), Tyler, 75,000 bbl/d (11,900 m³/d)

UTAH

- * North Salt Lake Refinery (Big West Oil, a subsidiary of FJ Management), North Salt Lake, (35,000 bbl/d)
- * Salt Lake City Refinery (Chevron), Salt Lake City, 50,000 bbl/d (7,900 m³/d)
- * Salt Lake City Refinery (Marathon Petroleum Company), Salt Lake City, 57,500 bbl/d (9,140 m³/d)
- * Woods Cross Refinery (HollyFrontier), Woods Cross, 25,050 bbl/d (3,983 m³/d)
- * Woods Cross Refinery (Silver Eagle Refining), Woods Cross, 15,000 bbl/d (2,400 m³/d)

VIRGINIA

- * Yorktown Refinery (Plains Pipeline), Yorktown, 58,600 bbl/d (9,320 m³/d) shutdown Sept 2010

WASHINGTON

- * Shell Anacortes Refinery (Shell Oil Company), Anacortes, 145,000 bbl/d (23,100 m³/d)
- * Marathon Anacortes Refinery (Marathon Petroleum Company), Anacortes, 120,000 bbl/d (19,000 m³/d)

- * Cherry Point Refinery (BP), Blaine, 225,000 bbl/d (35,800 m³/d)
- * Ferndale Refinery (Phillips 66), Ferndale, 101,000 bbl/d (16,100 m³/d)
- * Tacoma Refinery (U.S. Oil and Refining), Tacoma, 40,700 bbl/d (6,470 m³/d)

WEST VIRGINIA

- * Newell Refinery (Ergon), Newell, 22,300 bbl/d (3,550 m³/d)

WISCONSIN

- * Superior Refinery (Husky Energy), Superior, 38,000 bbl/d (6,000 m³/d)

WYOMING

- * Cheyenne Refinery (HollyFrontier), Cheyenne, 47,000 bbl/d (7,500 m³/d)
- * Douglas Refinery (Genesis Energy), Douglas, 3,800 bbl/d (600 m³/d)
- * Evanston Refinery (Silver Eagle Refining), Evanston, 3,000 bbl/d (480 m³/d)
- * Evansville Refinery (Little America Refining), Evansville, 24,500 bbl/d (3,900 m³/d)
- * Newcastle Refinery, Newcastle, 18,000 bbl/d (2,900 m³/d)
- * Sinclair Refinery (Sinclair Oil), Sinclair, 85,000 bbl/d (13,500 m³/d)

US VIRGIN ISLANDS

- * St Croix Refinery (HOVENSA) 494,000 bbl/d (78,500 m³/d)
 - * British Petroleum has MoU intention to operate refinery at 300,000 bbl/d (48,000 m³/d)
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AUSTRALIA CONTINENT

AUSTRALIA

NEW SOUTH WALES

- * Kurnell Refinery (Caltex), 124,500 bbl/d (19,790 m³/d)
- * Clyde Refinery (Royal Dutch Shell), 100,000 bbl/d (16,000 m³/d)
- * Matraville Refinery (Total), 45,000 bbl/d (7,200 m³/d)

VICTORIA

- * Geelong Refinery (Vitol), 130,000 bbl/d (21,000 m³/d), Geelong
- * Altona Refinery (ExxonMobil), about 75,000 bbl/d (11,900 m³/d)
- * Westernport Refinery (BP), 35,000 bbl/d (5,600 m³/d)

QUEENSLAND

- * Bulwer Island Refinery (BP), Bulwer Island 90,000 bbl/d (14,000 m³/d)
- * Lytton Refinery (Caltex), 104,000 bbl/d (16,500 m³/d), Lytton
- * Eromanga Refinery (IOR Energy), 1,200 bbl/d (190 m³/d), Eromanga, Queensland

SOUTH AUSTRALIA

- * Port Stanvac Refinery (ExxonMobil), 100,000 bbl/d (16,000 m³/d)

WESTERN AUSTRALIA

- * Kwinana Refinery (BP), Kwinana 138,000 bbl/d (21,900 m³/d)

NEW ZEALAND

- * Marsden Point Oil Refinery (Refining NZ), Whangarei 96,000 bbl/d (15,300 m³/d)

PAPUA NEW GUINEA

- * Inter-Oil Refinery, Port Moresby (Puma Energy), 32,500 bbl/d (5,170 m³/d)

SOUTH AMERICA CONTINENT

ARGENTINA

- * La Plata Refinery (YPF) 189,000 bbl/d (30,000 m³/d)
- * Buenos Aires Refinery (Royal Dutch Shell) 110,000 bbl/d (17,000 m³/d)
- * Luján de Cuyo Refinery (YPF) 105,500 bbl/d (16,770 m³/d)
- * Esso Campana Refinery (Axion Energy) 84,500 bbl/d (13,430 m³/d)
- * San Lorenzo Refinery (Refisan S.A.) 38,000 bbl/d (6,000 m³/d) (start-up 1938)
- * Plaza Huincul Refinery (YPF) 25,000 bbl/d (4,000 m³/d) (start-up 1919)
- * Campo Duran Refinery (Refinor) 32,000 bbl/d (5,100 m³/d)
- * Bahía Blanca Refinery (Petrobras) 28,975 bbl/d (4,606.7 m³/d)
- * Avellaneda Refinery (Destilerías Argentinas de Petróleos, DAPSA) 1,300 bbl/d (210 m³/d)

BOLIVIA

- * Gualberto Villarael Cochabamba Refinery (YPFB) 40,000 bbl/d (6,400 m³/d)
- * Guillermo Elder Bell Santa Cruz Refinery (YPFB) 20,000 bbl/d (3,200 m³/d)
- * Carlos Montenegro Sucre Refinery (Refisur SA) 3,000 bbl/d (480 m³/d)
- * Reficruz 2,000 bbl/d (320 m³/d)
- * Refinería Oro Negro SA 2,000 bbl/d (320 m³/d)

BRAZIL

- * REFAP (Petrobras), Canoas 201,000 bbl/d (32,000 m³/d)
- * RECAP (Petrobras), Mauá 53,500 bbl/d (8,510 m³/d)
- * REPLAN (Petrobras), Paulínia 415,000 bbl/d (66,000 m³/d)
- * REVAP (Petrobras), São José dos Campos 251,500 bbl/d (39,990 m³/d)
- * RPBC (Petrobras), Cubatão 170,000 bbl/d (27,000 m³/d)
- * REDUC (Petrobras), Duque de Caxias, Rio de Janeiro 242,000 bbl/d (38,500 m³/d)
- * REMAN (Petrobras), Manaus 46,000 bbl/d (7,300 m³/d)
- * Lubnor (Petrobras), Fortaleza 82,000 bbl/d (13,000 m³/d)
- * REGAP (Petrobras), Betim 151,000 bbl/d (24,000 m³/d)
- * REPAR (Petrobras), Araucária 220,000 bbl/d (35,000 m³/d)
- * RLAM (Petrobras), São Francisco do Conde 280,000 bbl/d (45,000 m³/d)
- * RPCC (Petrobras), Guamaré 35,000 bbl/d (5,600 m³/d)
- * RNEST (Petrobras), Ipojuca 100,000 bbl/d (16,000 m³/d)
- * Refinaria Ipiranga (Refinaria Riograndense), Pelotas 17,000 bbl/d (2,700 m³/d)
- * Refinaria Manguinhos (Grupo Peixoto de Castro), Rio de Janeiro 13,800 bbl/d (2,190 m³/d)
- * DAX Oil (Dax-Oil), Camaçari 2,100 bbl/d (330 m³/d)

- * Univen (Univen Petróleo), Itupeva 6,900 bbl/d (1,100 m³/d)

CHILE

- * Bio-Bio Refinery (Empresa Nacional del Petróleo), 113,000 bbl/d (18,000 m³/d)
- * Aconcagua Concon Refinery (Empresa Nacional del Petróleo), 97,650 bbl/d (15,525 m³/d)
- * Gregorio Refinery (Empresa Nacional del Petróleo), 14,750 bbl/d (2,345 m³/d)

COLOMBIA

- * Barrancabermeja-Santander Refinery (Ecopetrol), 252,000 bbl/d (40,100 m³/d)
- * Cartagena Refinery (Reficar S.A.), 80,000 bbl/d (13,000 m³/d)
- * Apiay Refinery (Ecopetrol), 2,250 bbl/d (358 m³/d)
- * Orito Refinery (Ecopetrol), 1,800 bbl/d (290 m³/d)
- * Tibu Refinery (Ecopetrol), 1,800 bbl/d (290 m³/d)

ECUADOR

- * Esmeraldas Refinery (Petroecuador), 110,000 bbl/d (17,000 m³/d) (start-up 1978)
- * La Libertad Refinery (Petroecuador), 45,000 bbl/d (7,200 m³/d)
- * Shushufindi Refinery (Petroecuador), 20,000 bbl/d (3,200 m³/d)

PARAGUAY

- * Villa Elisa Refinery (Petropar) 7,500 bbl/d (1,190 m³/d)

PERÚ

- * REFINERÍA La Pampilla Ventanilla/Lima (Repsol) 102,000 bbl/d (16,200 m³/d), 5 Mtpa
- * Refinería de Talara (Petroperú) 65,000 bbl/d (10,300 m³/d) (start-up 1917) with FCC unit
- * Refinería Iquitos Loreto (Petroperú) 12,000 bbl/d (1,900 m³/d) (start-up 1982)
- * Refinería Conchan (Petroperú) 15,000 bbl/d (2,400 m³/d) (start-up 1961)
- * Refinería Pucallpa (Maple Gas) 3,250 bbl/d (517 m³/d)
- * Refinería El Milagro (Petroperú) 1,500 bbl/d (240 m³/d) (start-up 1994)
- * Refinería Shivyacu (Pluspetrol) 2,000 bbl/d (320 m³/d) (start-up 1950)

SURINAME

- * Staatsolie Refinery (Staatsolie) 15,000 bbl/d (2,400 m³/d)

URUGUAY

- * La Teja Montevideo Refinery (ANCAP) 40,000 bbl/d (6,400 m³/d) (start-up 1937)

VENEZUELA

- * Paraguana Refinery Complex (CRP) (PDVSA) 956,000 bbl/d (152,000 m³/d) (Amuay-Cardón-Bajo Grande)
 - Amuay Refinery (CRP) (PDVSA) 635,000 bbl/d (101,000 m³/d) (start-up 1950)
 - Cardón Refinery (CRP) (PDVSA) 305,000 bbl/d (48,500 m³/d) (start-up 1949)
 - Bajo Grande Refinery (CRP) (PDVSA) 16,000 bbl/d (2,500 m³/d) (start-up 1956)

- * Puerto La Cruz Refinery (PDVSA) 200,000 bbl/d (32,000 m³/d) (start-up 1948)
 - * El Palito Refinery (PDVSA) 140,000 bbl/d (22,000 m³/d) (start-up 1954)
 - * San Roque Refinery (PDVSA) 5,200 bbl/d (830 m³/d)
 - * Upgraders (Extra Heavy Oil Joint Ventures with PDVSA at Jose)
 - Petro San Felix (PDVSA) 140,000 bbl/d (22,000 m³/d) (start-up 2000)
 - Petropiar earlier Cerro Negro (ExxonMobil, Aral AG, and PDVSA) 120,000 bbl/d (start-up 2001)
 - Petrocedeño earlier Sincor (Total S.A., Statoil, and PDVSA) 180,000 bbl/d (start-up 2001)
 - Petromonagas earlier Ameriven (Phillips 66, ChevronTexaco & PDVSA) 190,000 bbl/d (start-up 2004)
-